



# **Cooperative Solar Power in Germany and Mauritius**

**Port Louis, 15. Nov 2013**



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Büro Ö-quadrat

# Overview

- Development of renewable electricity sector in Germany
- What have been the driving forces and the political framework?
- Impact on PV-market worldwide
- Cost-Benefit of PV-Systems
- External costs
- Cooperative use of solar energy in Germany and Mauritius

# German's Electricity sector

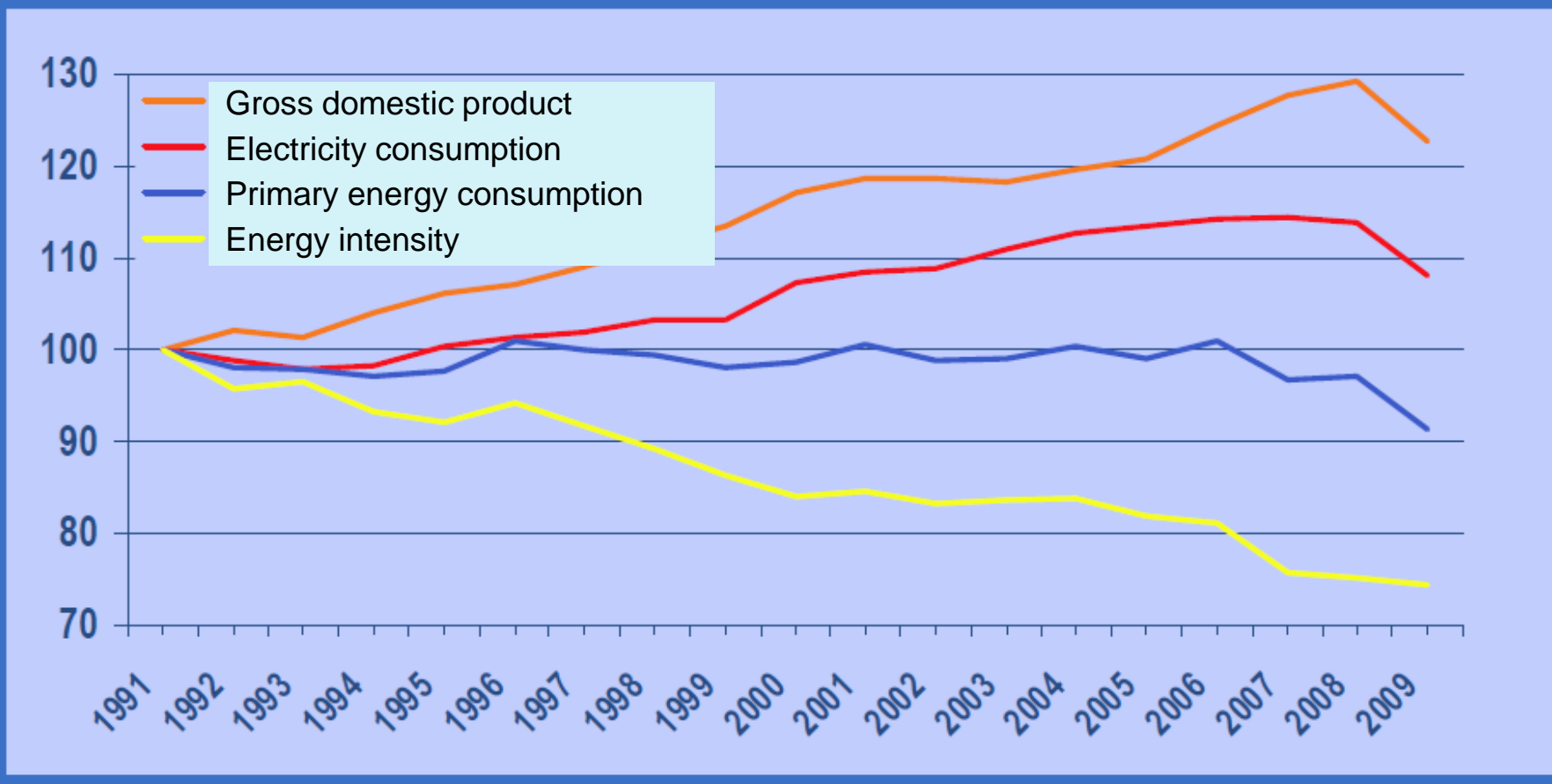
## *Basic data*

		
Total electricity production	650'000 GWh	2'500 GWh
Installed capacity	ca. 90 GW	0,6 GW
Electricity consumption per person	8,000 kWh/a	2,000 kWh/a

# German's Energy sector

## Basic data

1991=100

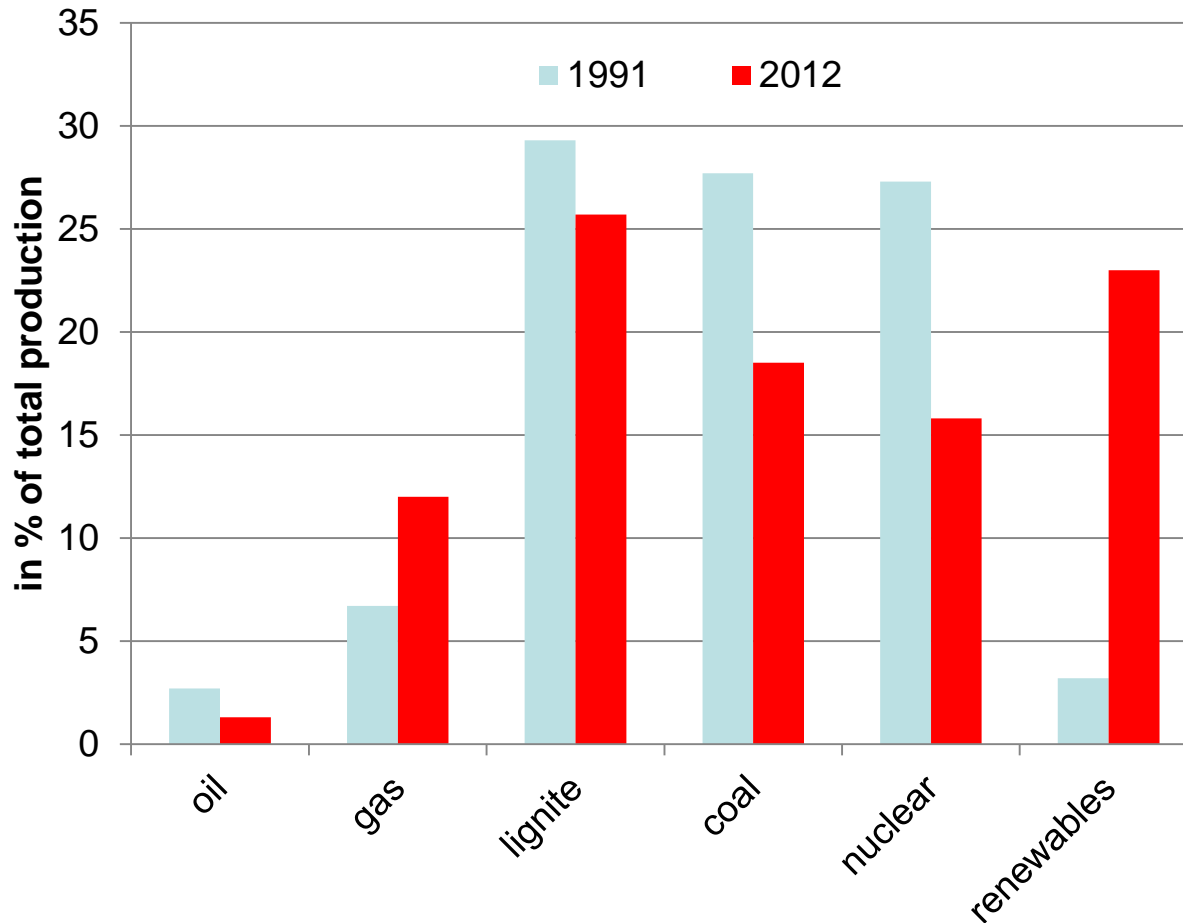


Source: Institut der deutschen Wirtschaft Köln, 2010

# German's Electricity sector

## Basic data

### Change in Germans Electricity Production



Source: Institut der deutschen Wirtschaft Köln, AG Energiebilanzen

# The German government's energy and climate goals (6.6.2011)

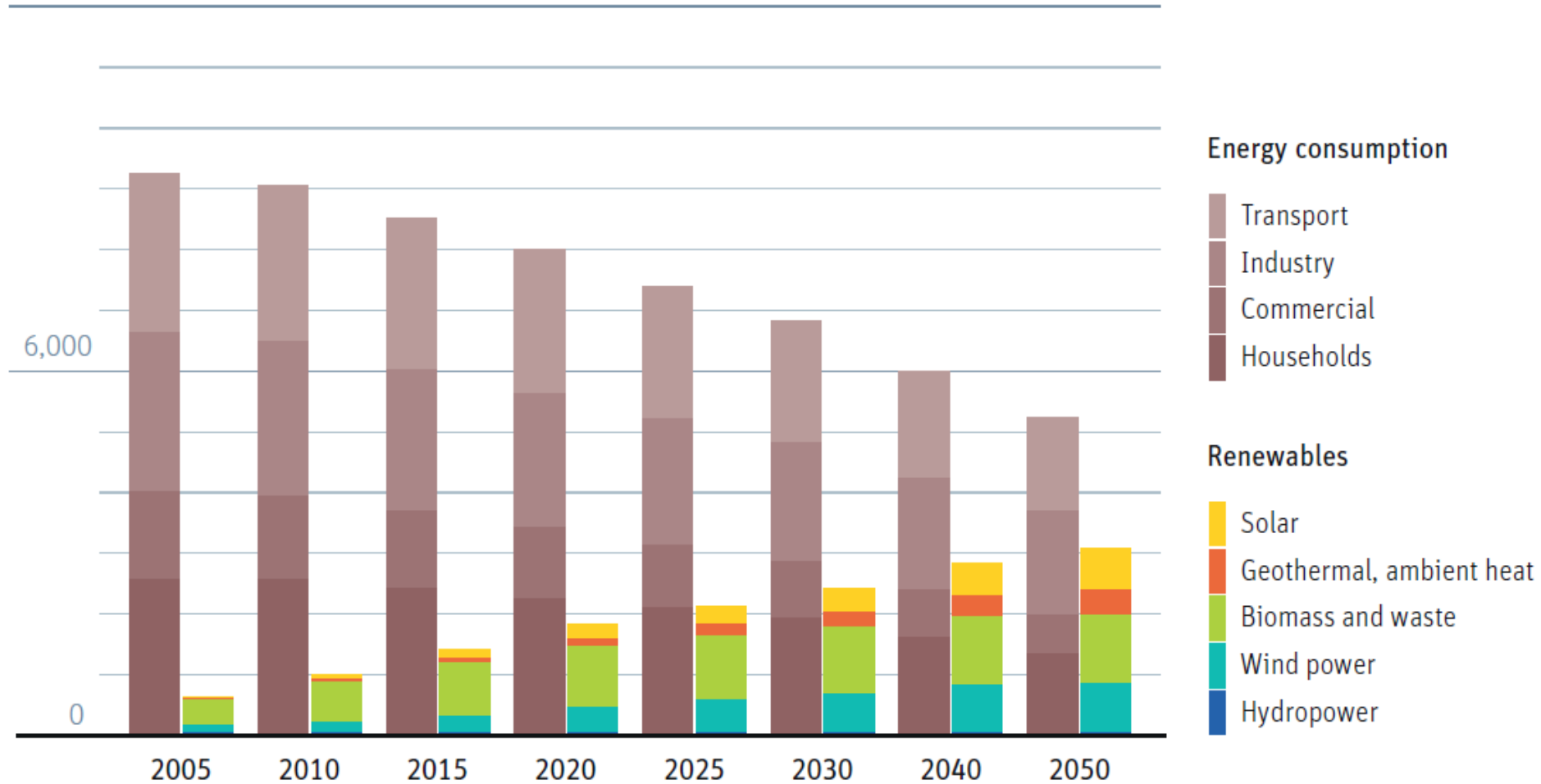
- To reduce greenhouse gas emissions by 40 % of the 1990 values by 2020 (80-95% until 2050)
- To double energy productivity until 2020
- To increase the share of renewable sources in electricity generation to 35 % by the year 2020 (fact: first half of 2012: 25%)
- Reduce the electricity consumption by 10 percent until 2020 (compared to 2010)
- Phase out of nuclear power

# Germany's plan: ramp up renewables, drive down energy consumption

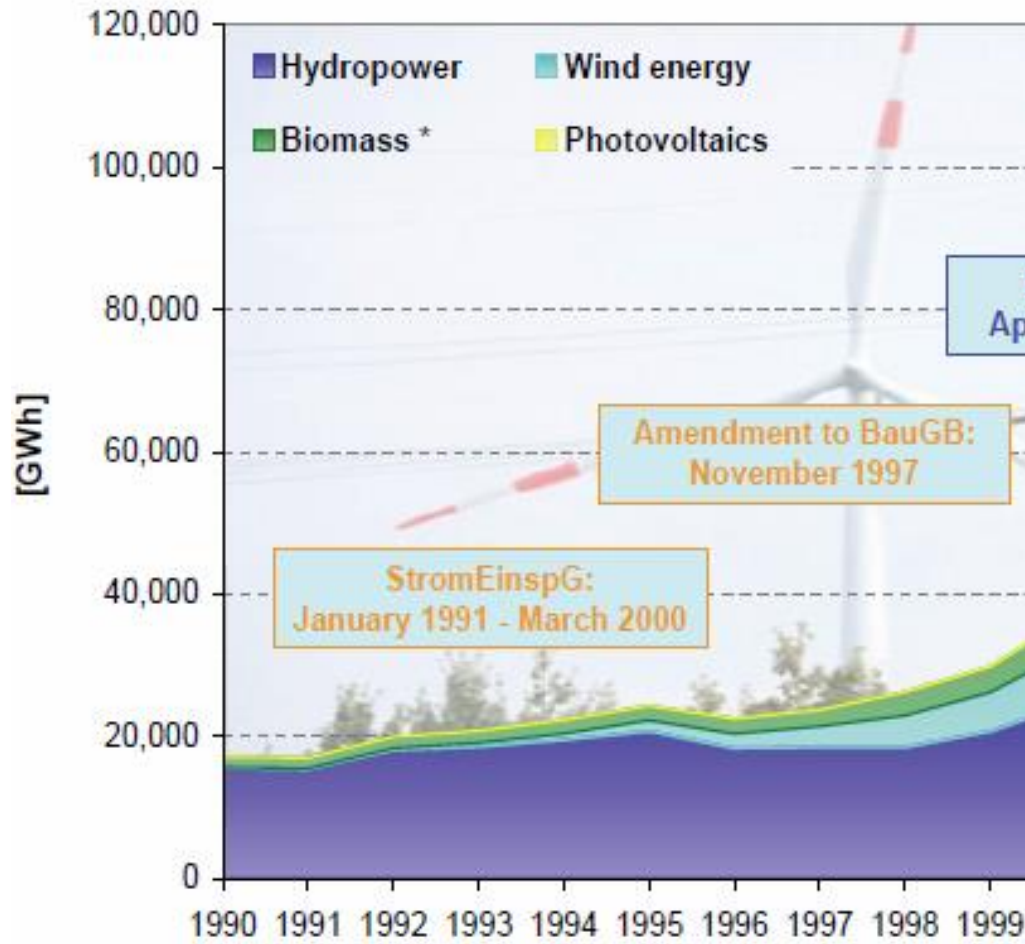
Final energy supply and demand in Germany 2005–2050, scenario

Source: DLR Lead Study, scenario A

12,000 Final energy in petajoules per year



# Renewable Energy Sources in Germany (Electricity Sector) *Year 1990-1999*

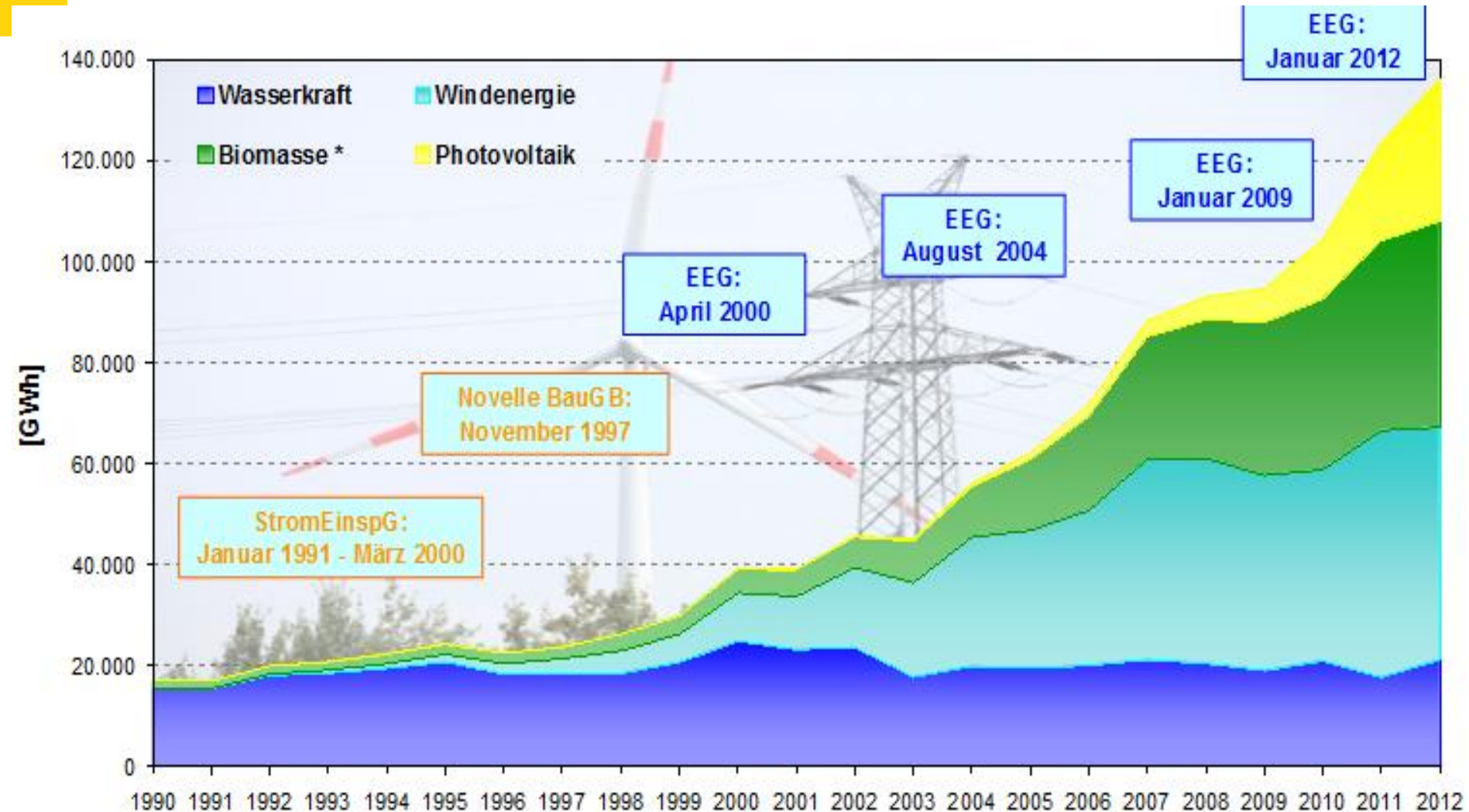


- Share of renewables in electricity production only 4%
- Only little development or electricity generation from renewables
- Mostly wind power



# Renewable Energy Sources in Germany

Year 1990-2012



# Renewable Energy Sources Act (REA)

## *The Corner Stones*

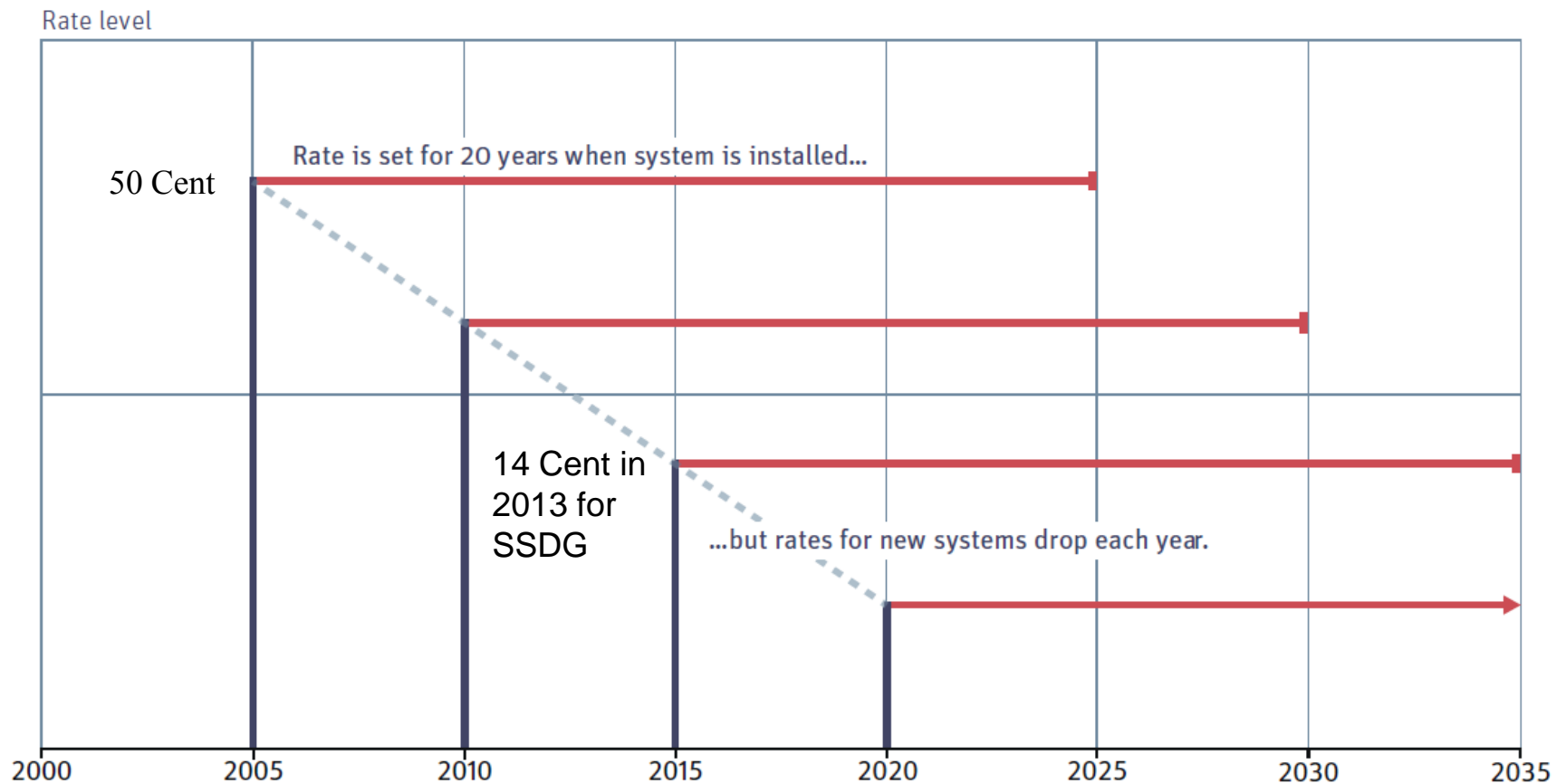
- Priority grid access and priority transmission for renewables
- Grid access costs are borne by grid owner
- Legal guarantee of a minimum fixed tariff for 20 years
- The tariffs are differentiated according to the technology and the size of the power plants
- Tariff is determined in a way that the investor can recover his costs for the investment (and interest of capital) over a timeframe of 20 years
- To give an incentive to reduce the costs of renewable installations, the feed-in price for new installations is lowered every year (degression rate)
- The cost of the subsidies are paid by all electricity customers through a surcharge on the electricity price (exemption: big industry customers)

# Feed-in tariff

## Feed-in tariffs provide investment certainty and drive costs down

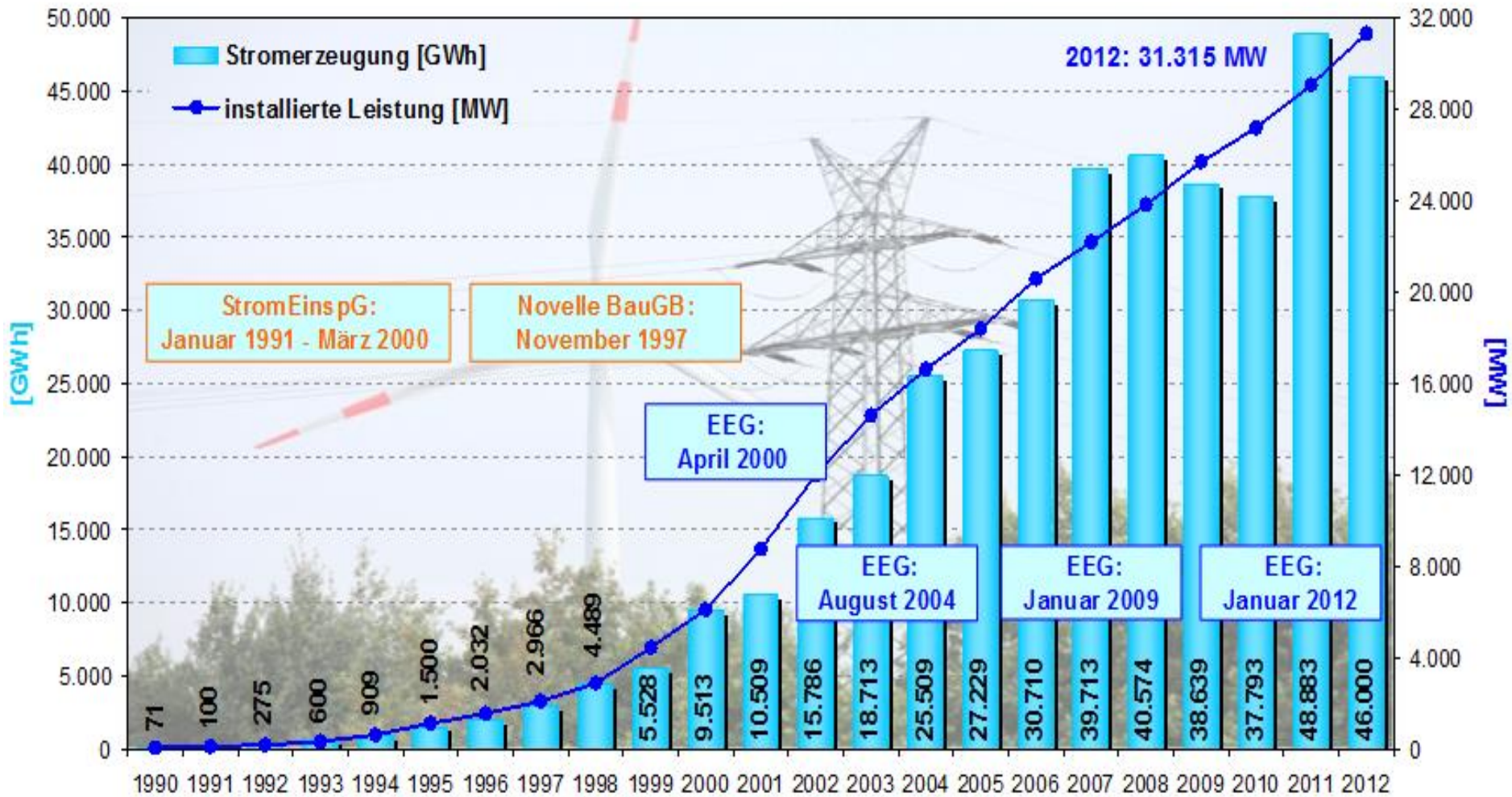
Simplified generalization of feed-in tariff with 20 year duration

Source: Own estimates based on WFC



# Rising the Wind Power under REA

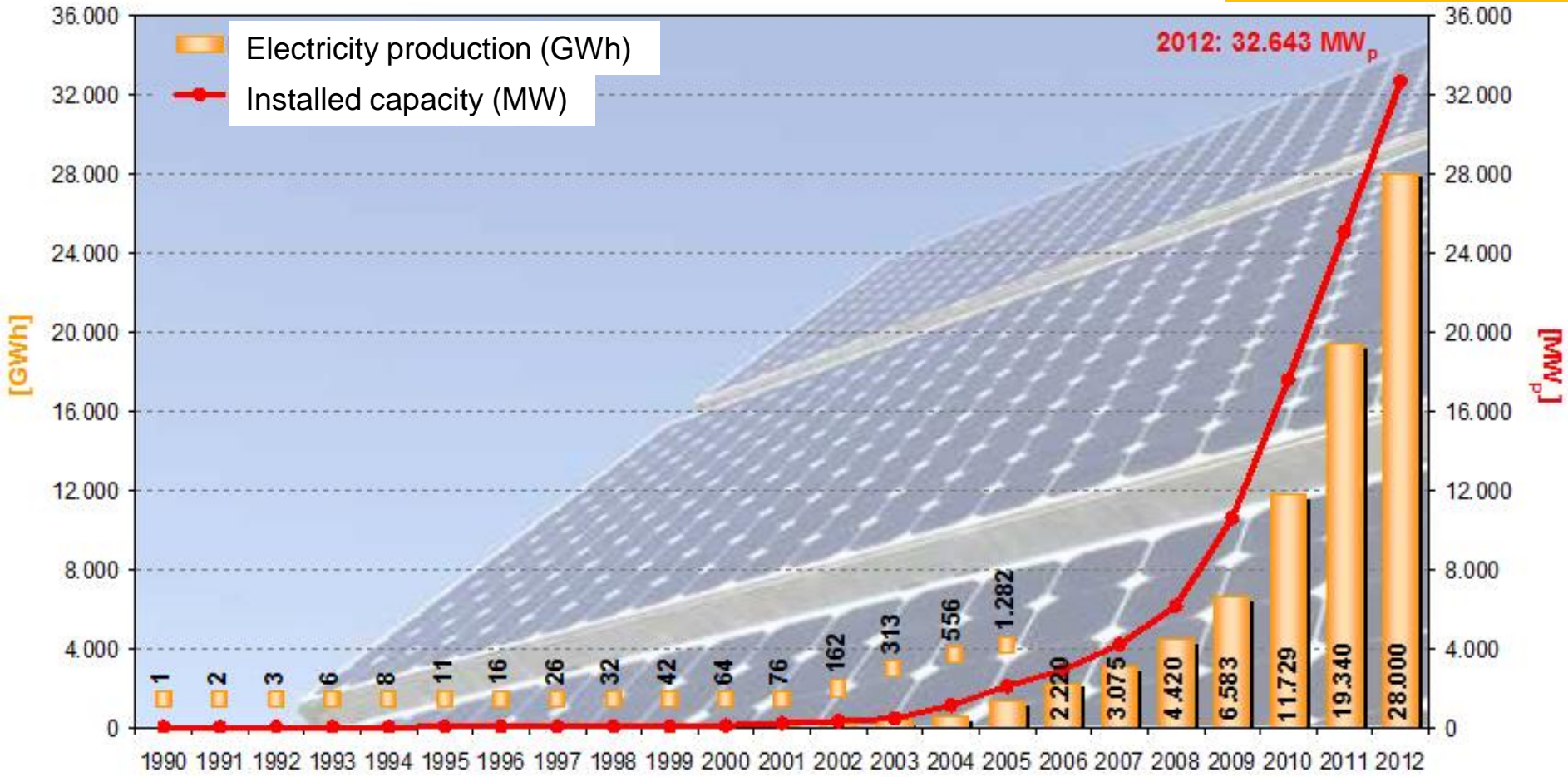
## Windpower Installations in Germany



# Rising the Solar Power under REA

## Photovoltaic Installations in Germany

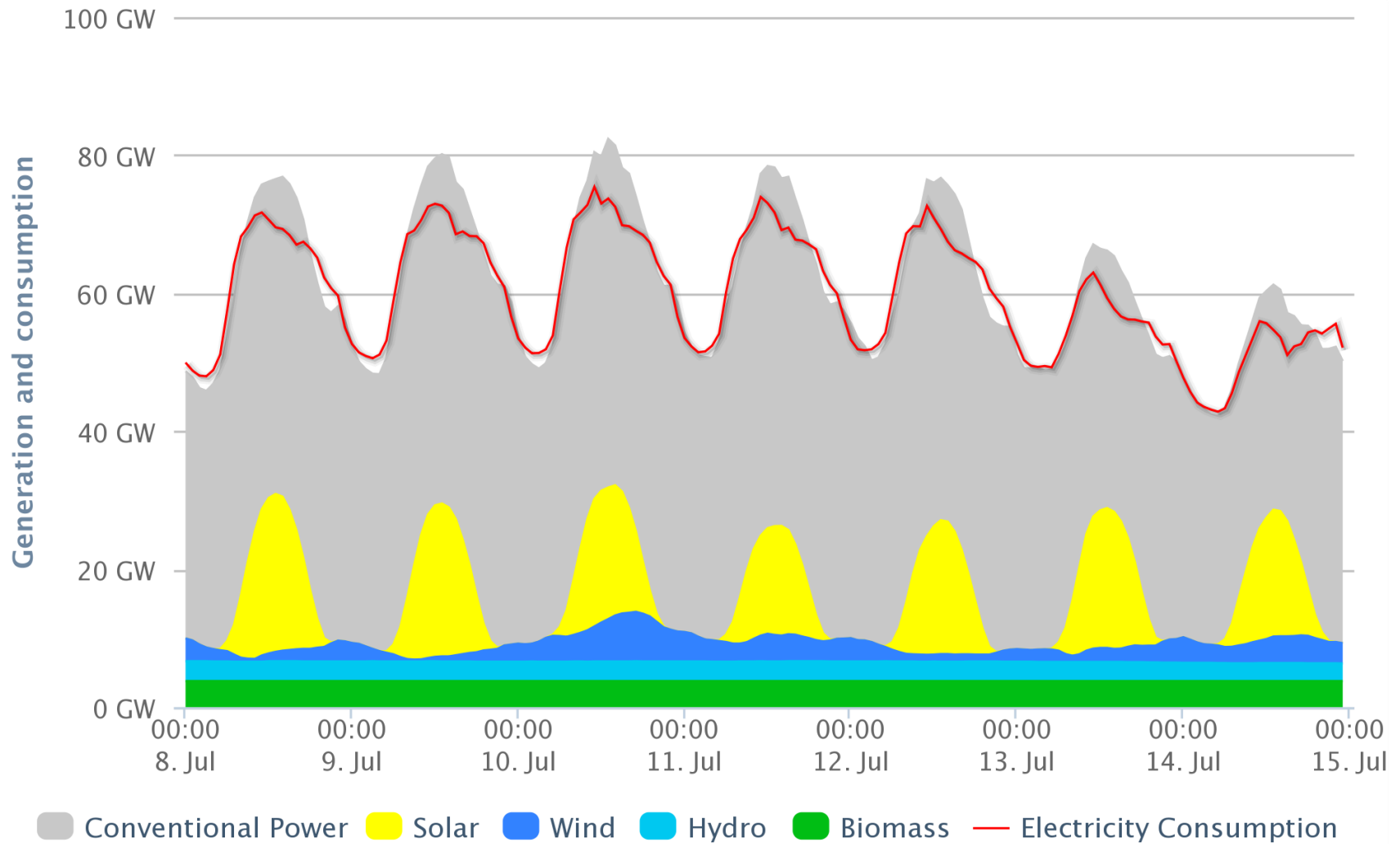
**2013: 36,000 MW**



# Renewables have been underestimated systematically

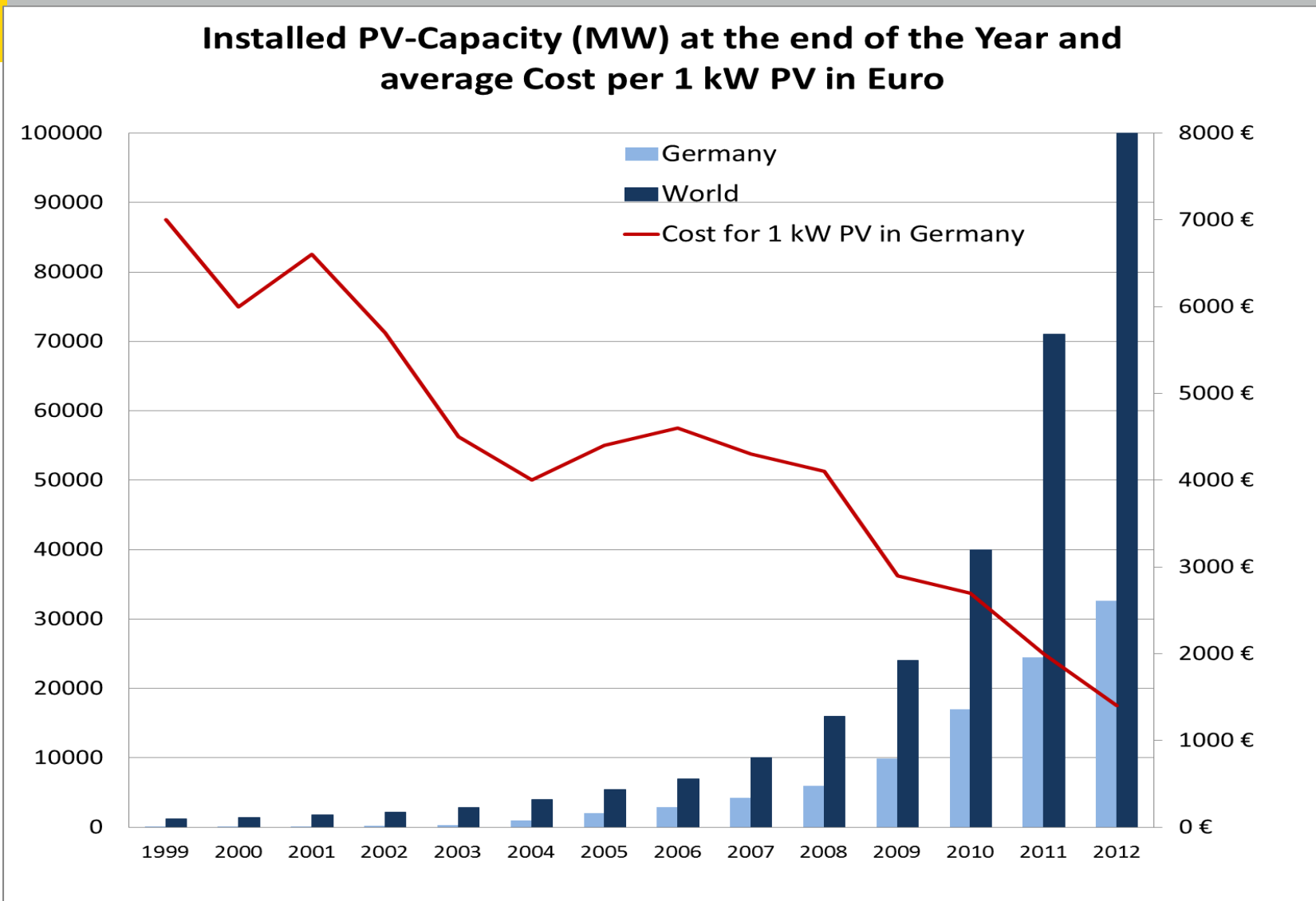
- **Association of German Electricity Producers (VDEW) 1993:**  
„Renewable energies like sun, water, wind and others will never cover more than **4%** of Germany's electricity consumption even in the long run.”
- **Angela Merkel 2005:** „It is not realistic to think that the share of renewable energy will ever reach 20% of total electricity consumption in Germany.”  
**Today in Germany: 25%**
- **International Energy Agency (IEA) 2002:**  
Forecast of the PV capacity **worldwide** in the year 2020: **4.000 MW**.  
Today installed in **Germany** ca. **36.000 MW**

# Situation in Germany (July 2013)



Last Update: 09.11.2013, 10:30

# Enormous Growth of PV-Installations worldwide



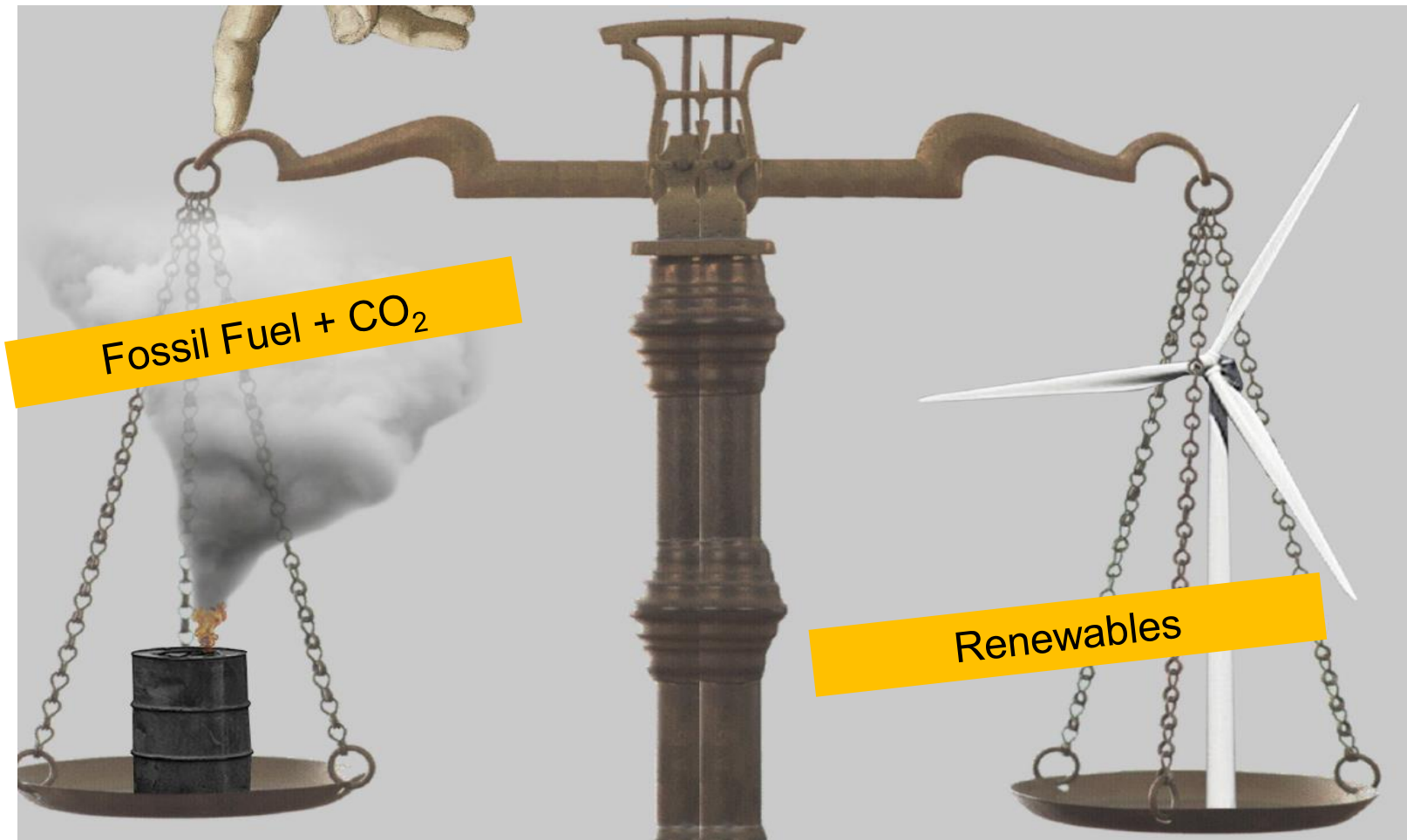


# Renewable Energy Sources Act (REA)

## *The Consequences*

- Mass production led to tremendous reduction in costs for PV systems
- Big technological progress with wind-energy
- Today, solar energy from PV-Systems is cheaper than electricity from Diesel plants
- Decentralized power offers chances to rebuilt and democratize the energy system
- Including external costs of the energy system PV is less costly than any other fossil fuels

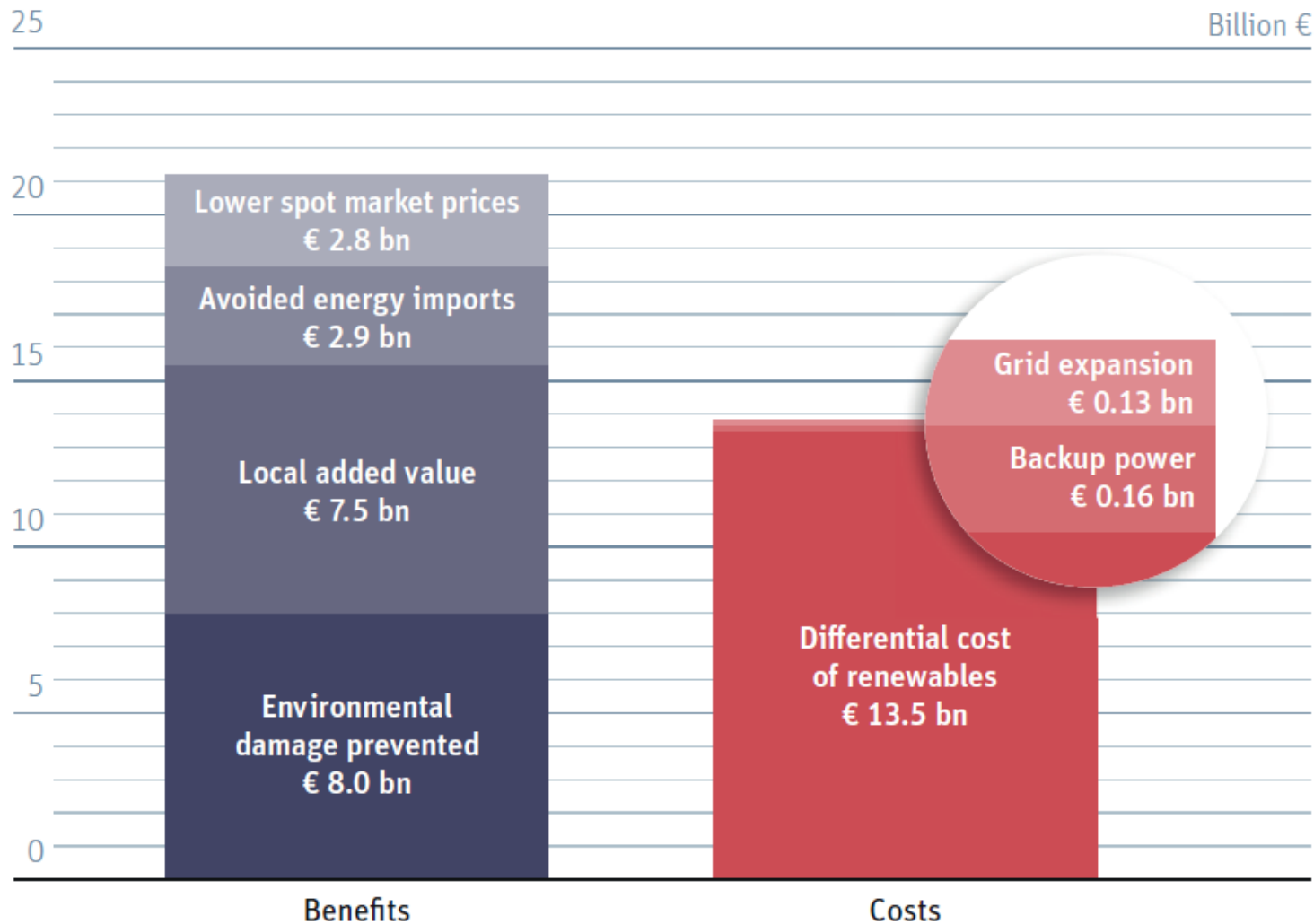
# The Need to overcome Market Distortions



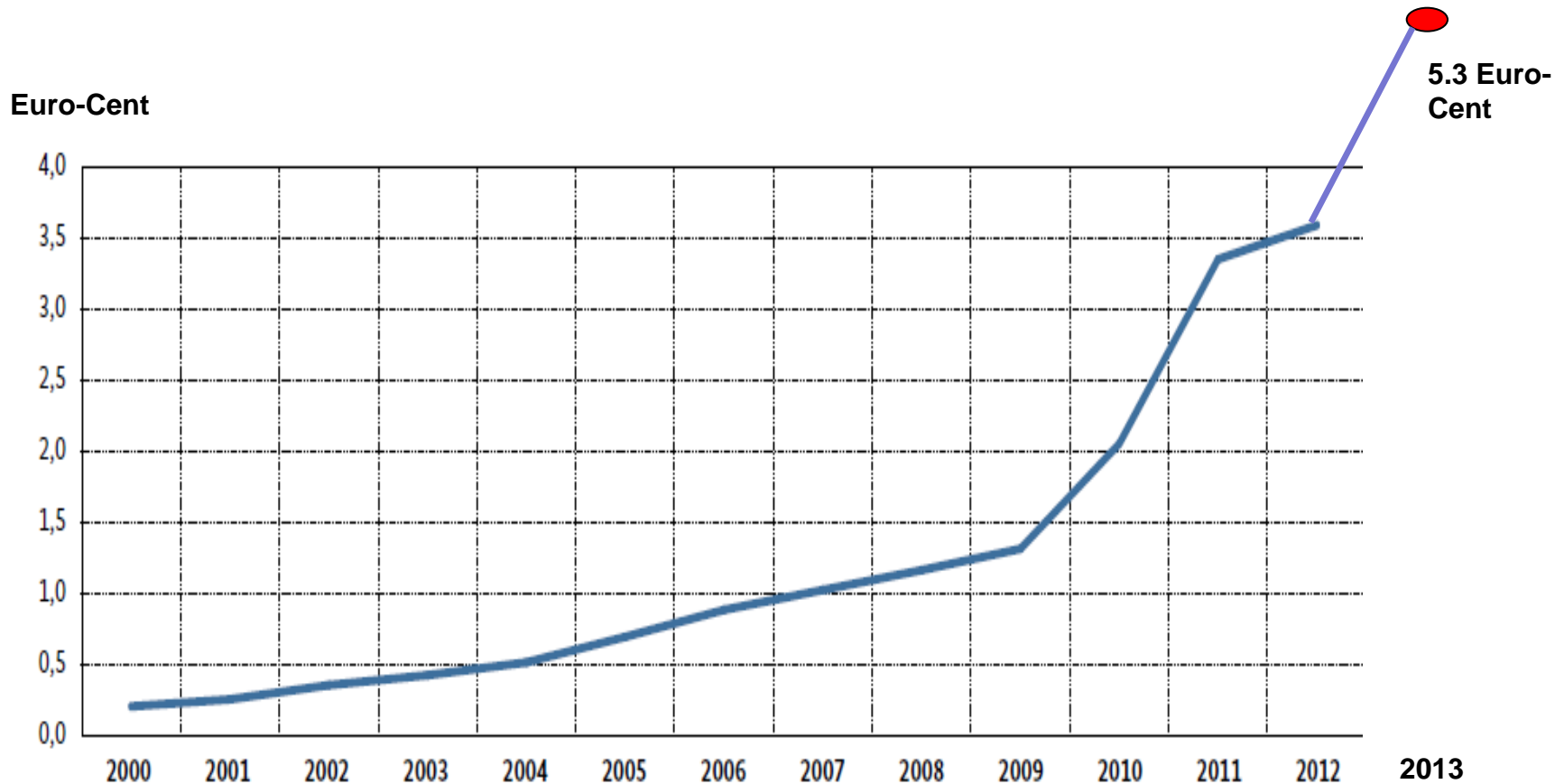
# Renewables save Germany more than 7 billion euros per year

Costs and benefits of renewables in energy use, Germany, 2011

Source: AEE



# Surcharge from REA to Electricity Price

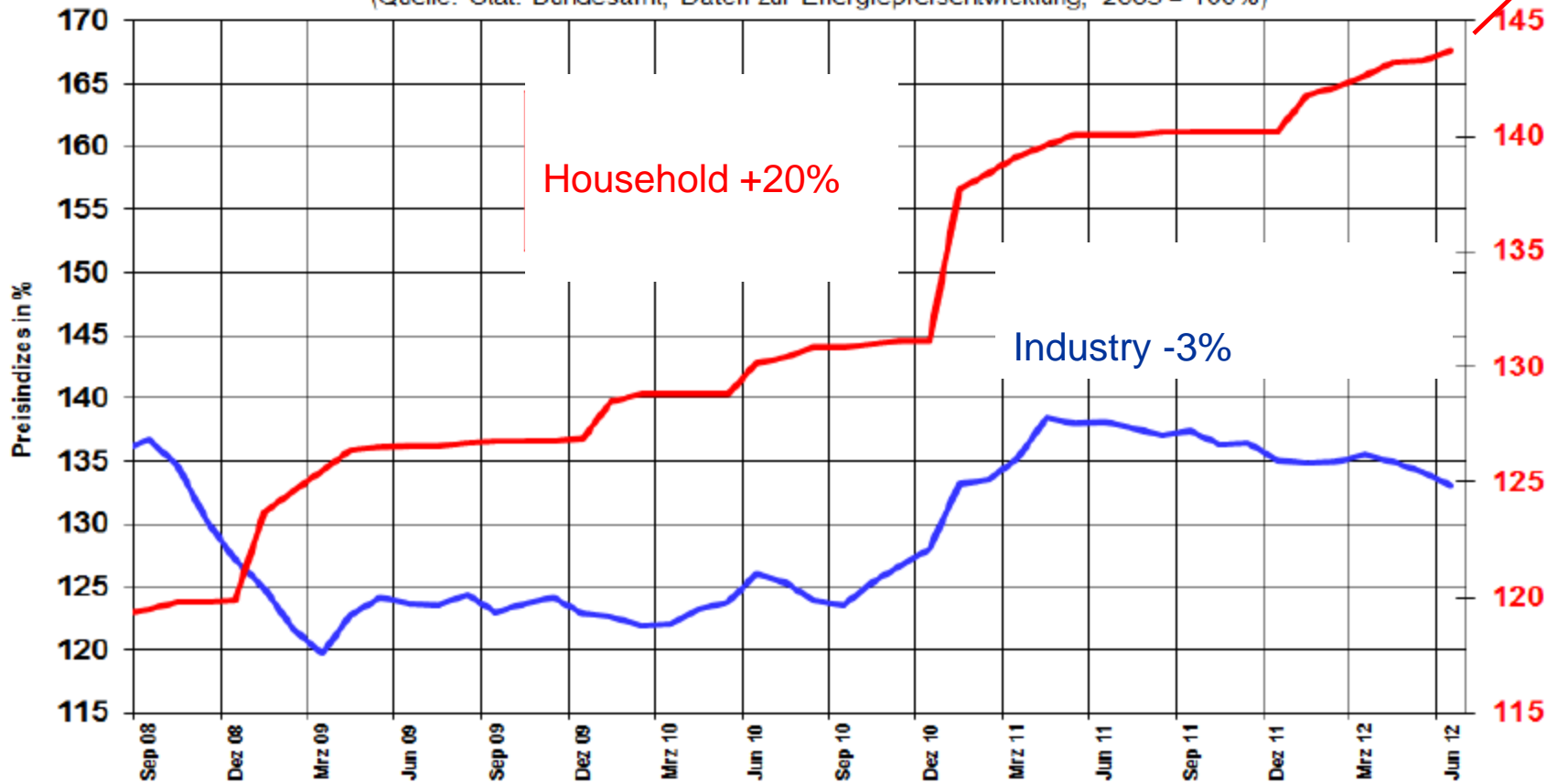


Quelle: BMWi

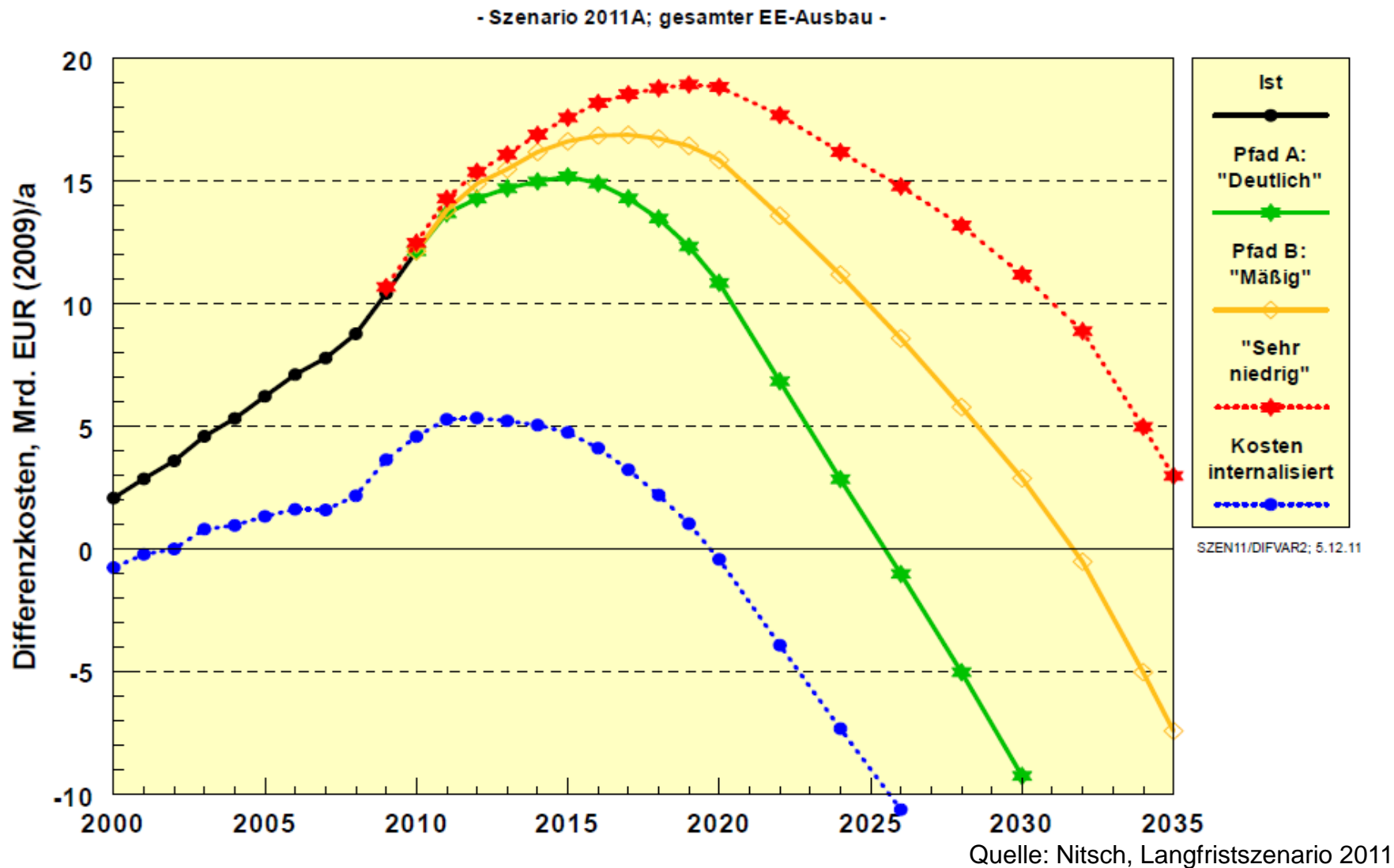
# Different Situation for household and industry

## Entwicklung der Strompreisindizes in D ab Sept. 2008

(Quelle: Stat. Bundesamt; Daten zur Energiepreisentwicklung; 2005 = 100%)



# The costs of changing the fossil electricity system into a renewable system



# Renewable Energy Sources Act (REA)

## *The Consequences*



- More than 1 Mio. Households produce their own solar electricity
- All are connected to the grid
- Surplus is feed in the grid

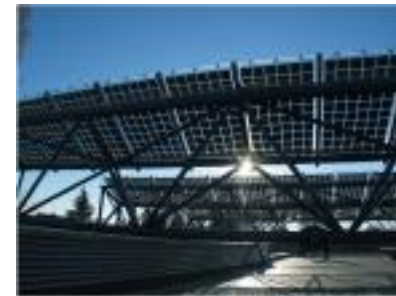




# The first performance contracting project with citizen participation: Eco-Watt Project at Staudinger School



# The solar&save projects: Willibrord-Gymnasium in Emmerich



# Cooperative Project: School in Engelskirchen



Aggertal-Gymnasium before renovation



# Cooperative Project: PV-System along the road in Freiburg



- Built in 2006
- 360 kW
- Invest 1,9 Mio. Euro
- 80 people involved

# Cooperative Project: PV-System in Football Stadion in Freiburg



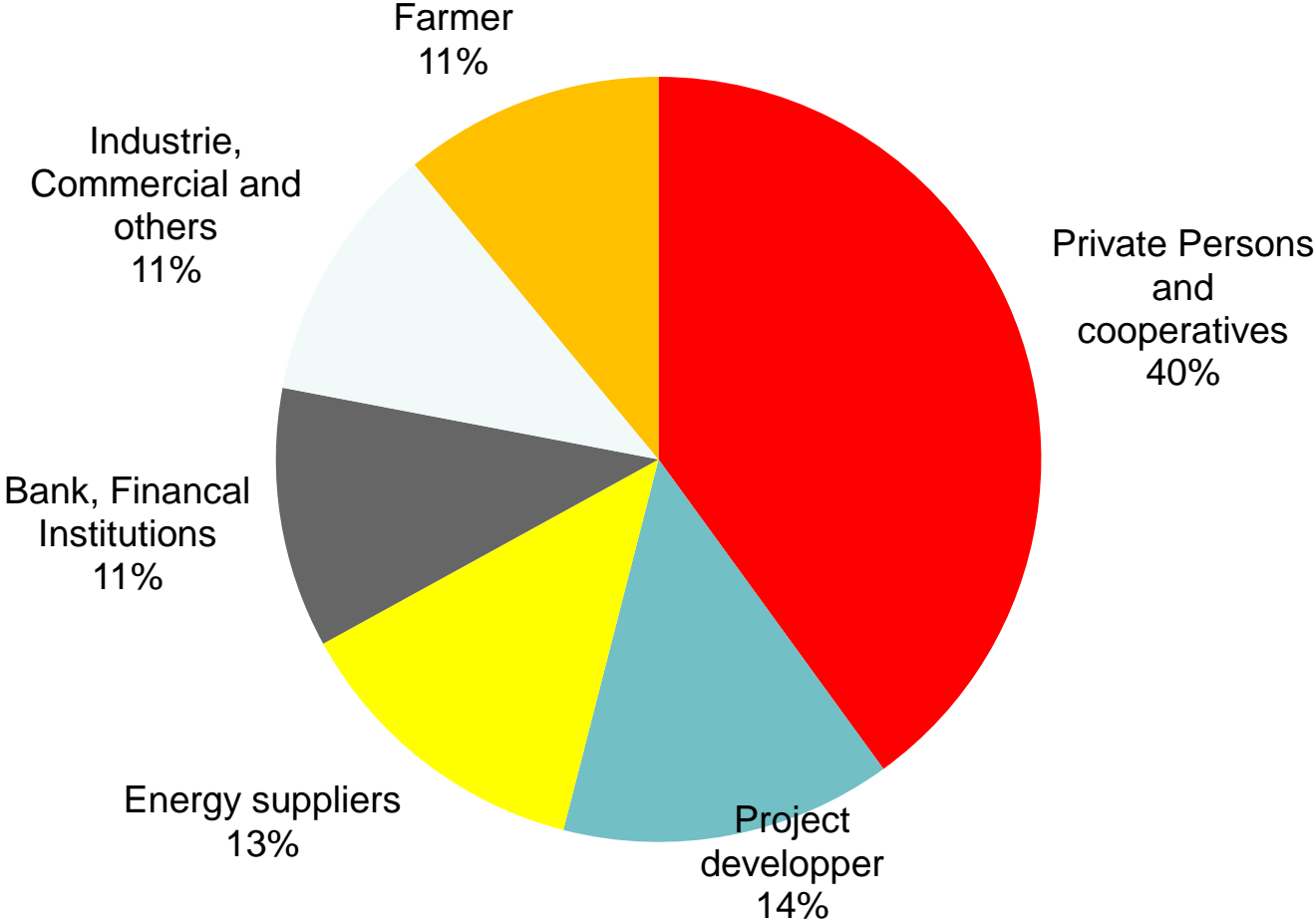
- Started in 1995
- In 2004: 1000 kW
- 400 people involved

# Why do people invest in Renewable Energy Projects?

- They got their money back with an interest-rate
- Low risk
- People want to know what is done with their money
- People are convinced, that renewables are the solution for our environmental and climate problems
- What does your money do in a biological farm project or in a PV-systems?  
It make sense!

# Ownership of renewable energy plants in Germany

**Germany: Renewable energy plants mostly in the hand of citizens and farmers**  
(Total of **53 000 MW** in 2010)

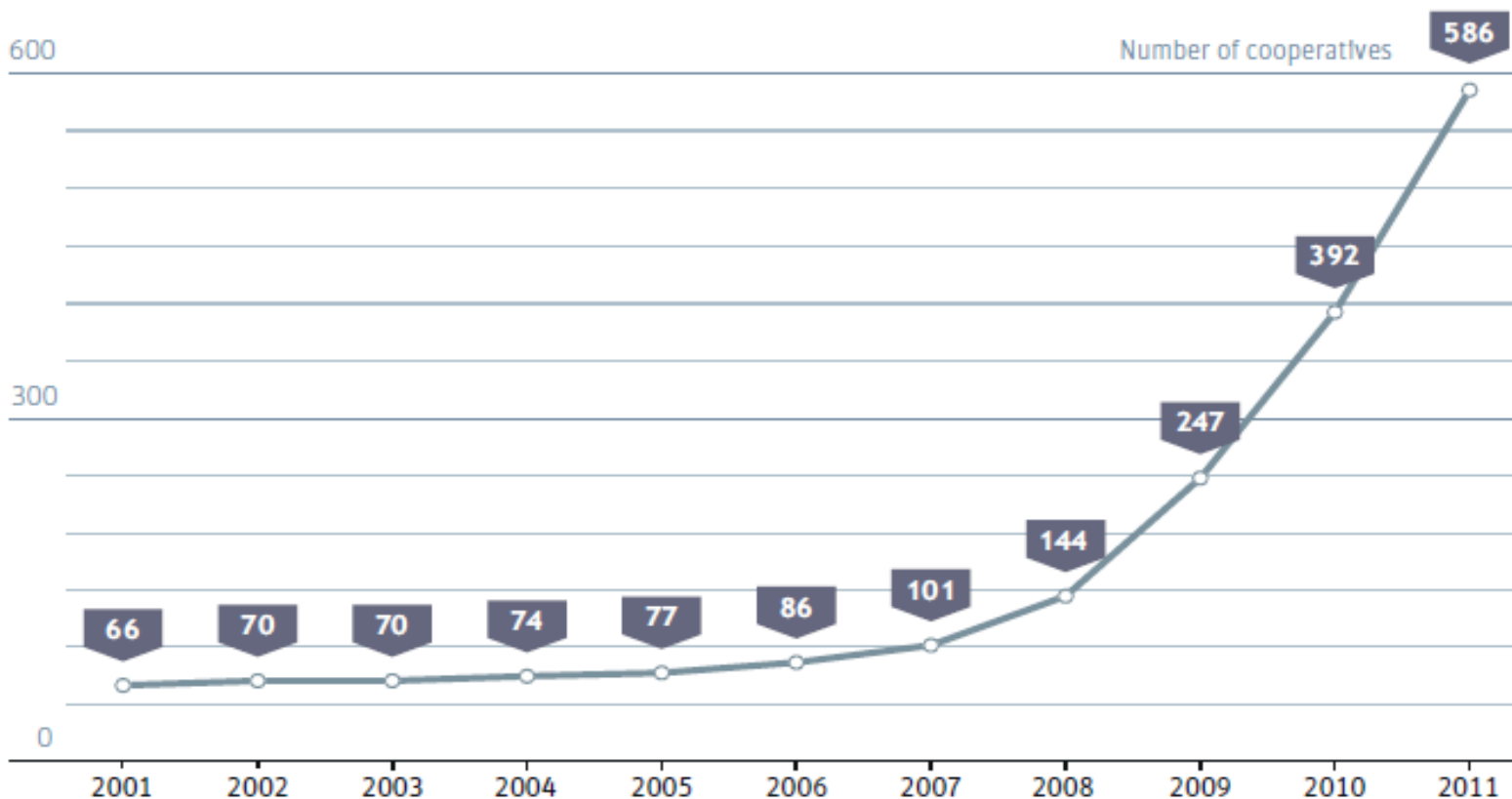


# Cooperatives are investing in renewables

## Citizens form cooperatives to drive the energy transition

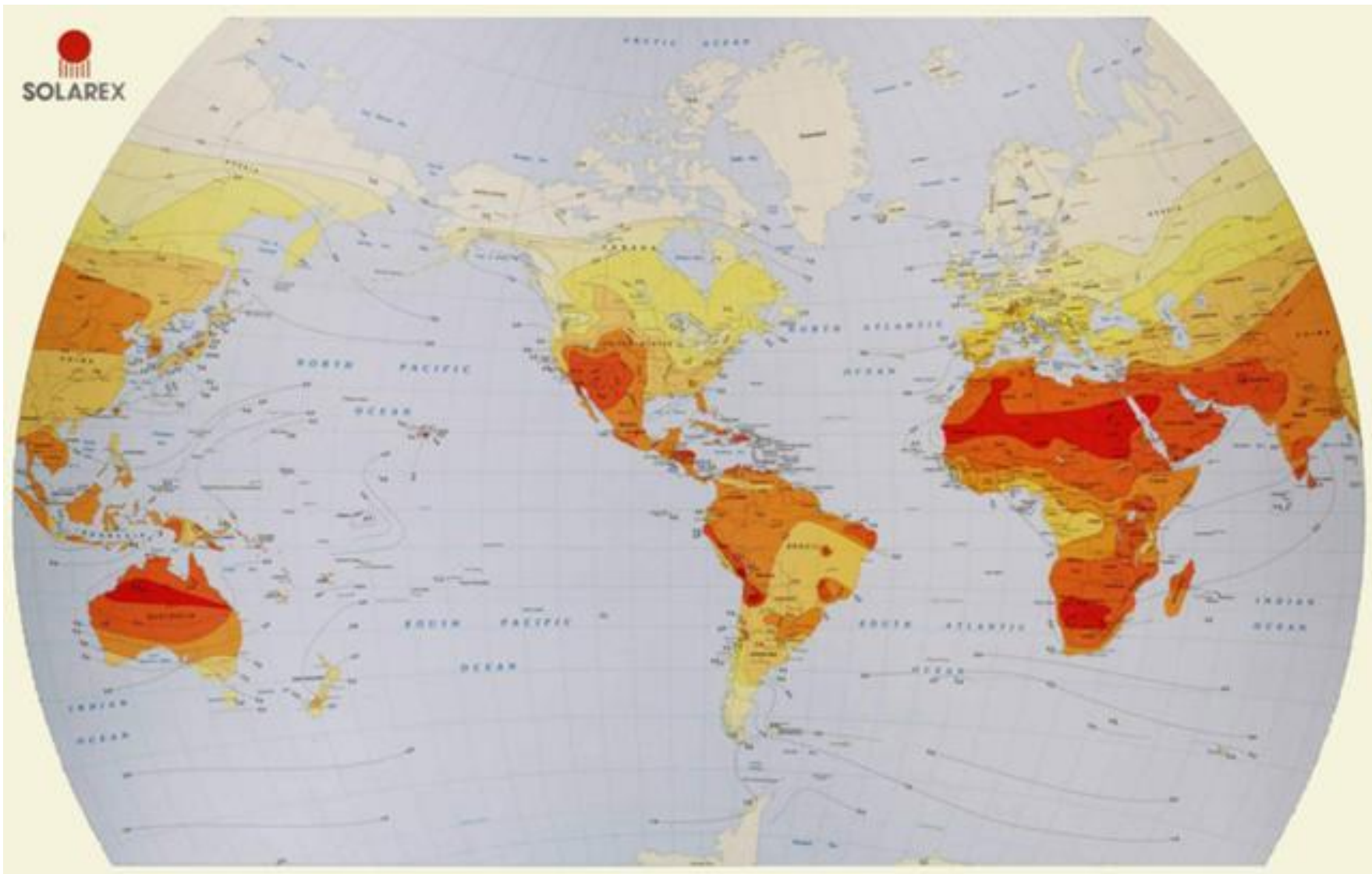
Number of energy cooperatives in Germany, 2001–2011

Source: AEE

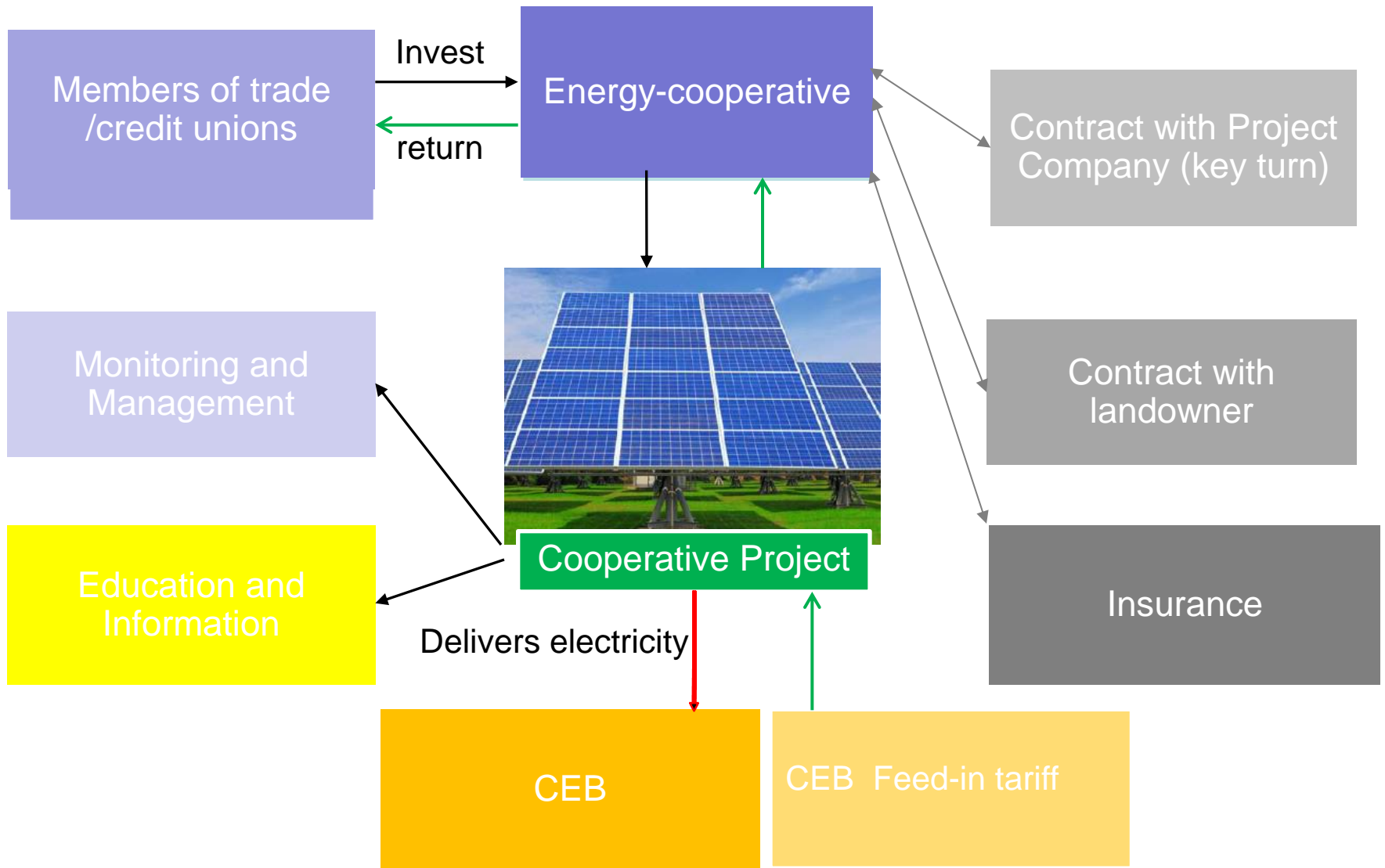




# Solar Radiation in Mauritius: more than 50% higher than in Germany



# Cooperative PV-project in Mauritius



# Cooperative Project: Abandoned Sugar Cane Field



- Abandoned Sugar Cane Fields (North-West)
- Capacity 500 kWp
- Electricity production 750'000 kWh/year
- Investment: ca. 24 Mio. MRU
- 300 to 600 people from cooperatives
- 15-20 years

# Example Germany: Sheeps control the plants



# Cooperative Project: PV-System on houses of pig-breeders



- Capacity 10\*4 kWp
- Electricity production 60,000 kWh/year
- Investment: ca. 2.5 Mio MRU
- 100 to 200 people
- 15-20 years
- Feasibility depends on feed-in tariff



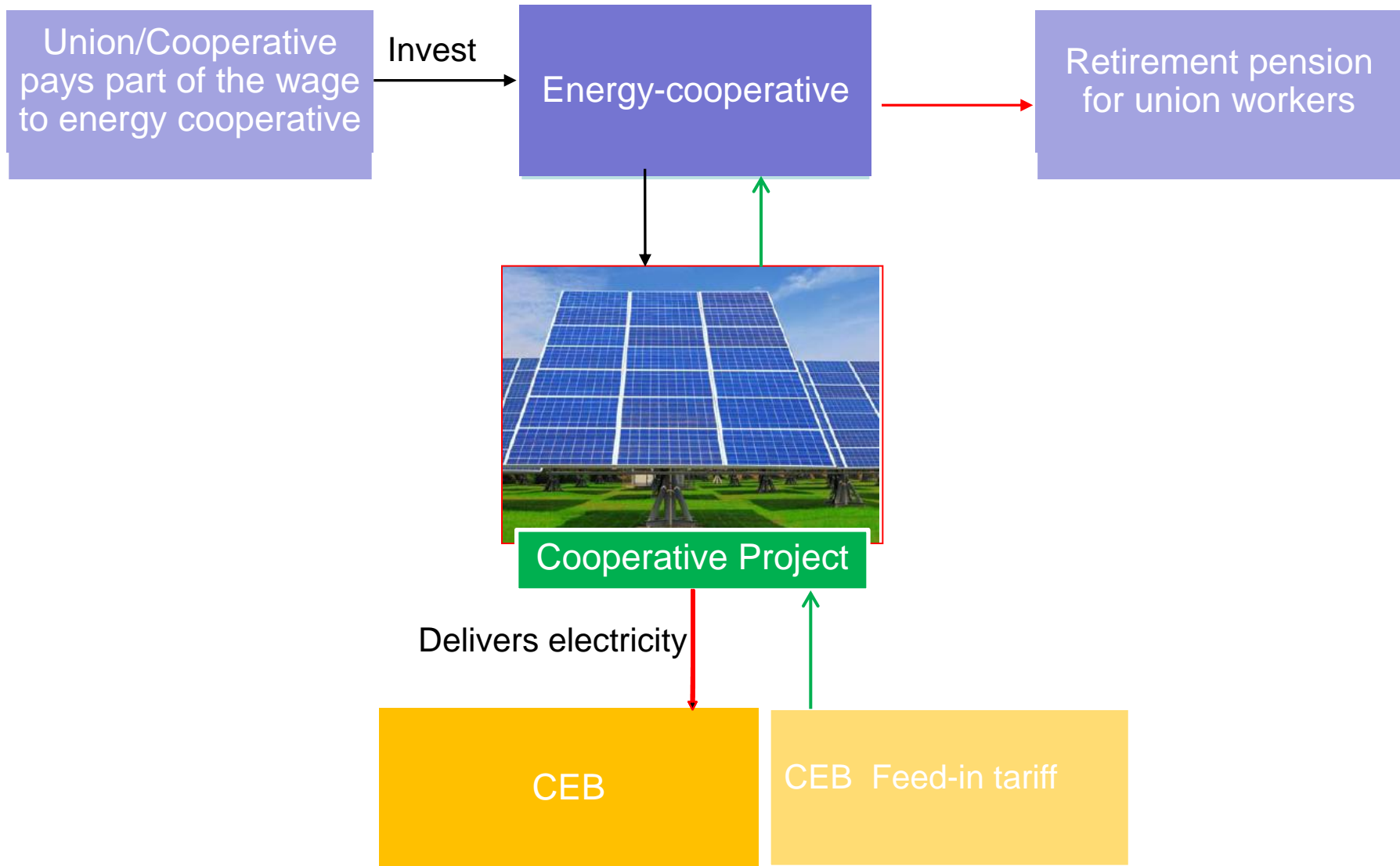
Avec le respect  
pour transformer notre école

# Cooperative Project: PV-System and energy saving in schools



- Capacity ca. 100 kWp
- Electricity production 150 000 kWh/year
- Investment: ca. 7 Mio MRU
- 100 to 300 people from Cooperatives
- Demonstration project and education
- 15-20 years

# Cooperative PV-project in Mauritius





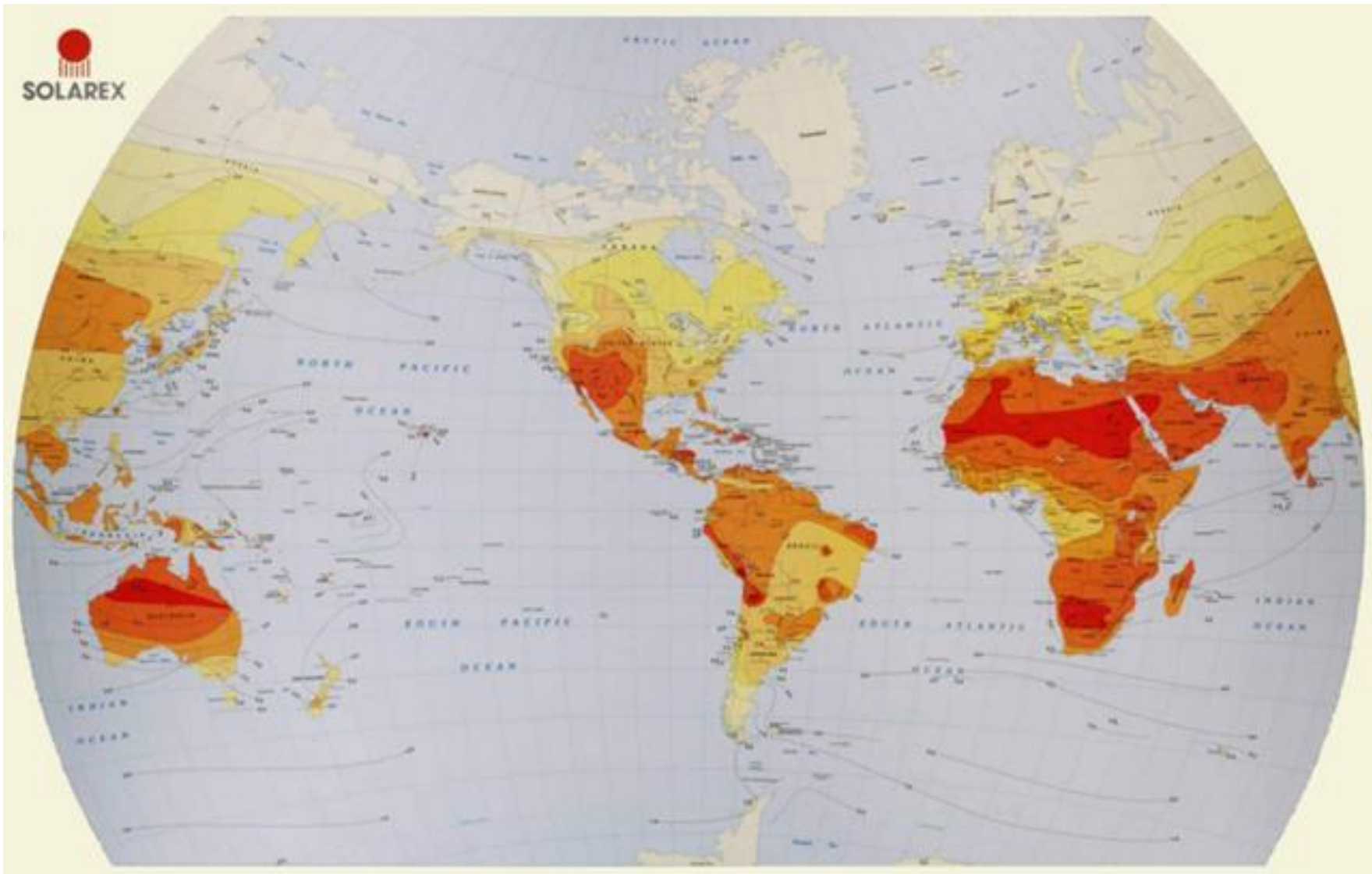
# Renewables are seen as a menace by the existing energy system

- Every kWh produced from renewables cannot be produced by fossil fuels
- Every kWh produced from renewables will result in a reduced contribution profit margin for coal fire plants
- In Germany renewables are mostly small plants and owned by private persons
- It's a change from centralized decisions to private and cooperative action
- It's a change from imported energy carriers to "free" energy
- It's a change to climate-friendly and sustainable energy consumption

The change from the existing energy system to a renewable system produce conflicts, fights and political influence.



# Solar Radiation in Mauritius: more than 50% higher than in Germany



**Thank you!**

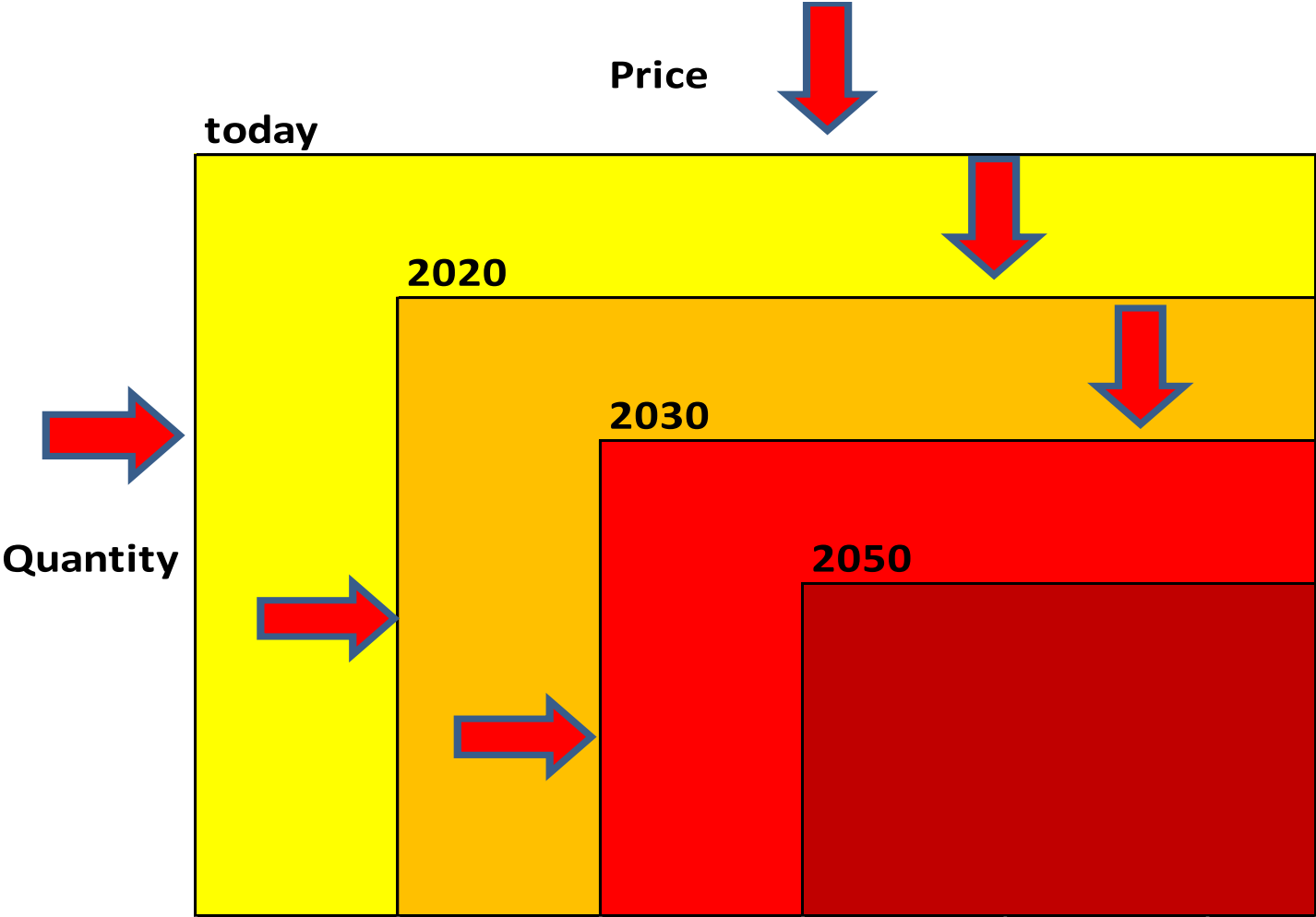
**More information:**

**seifried@oe2.de**

**[www.oe2.de](http://www.oe2.de)**

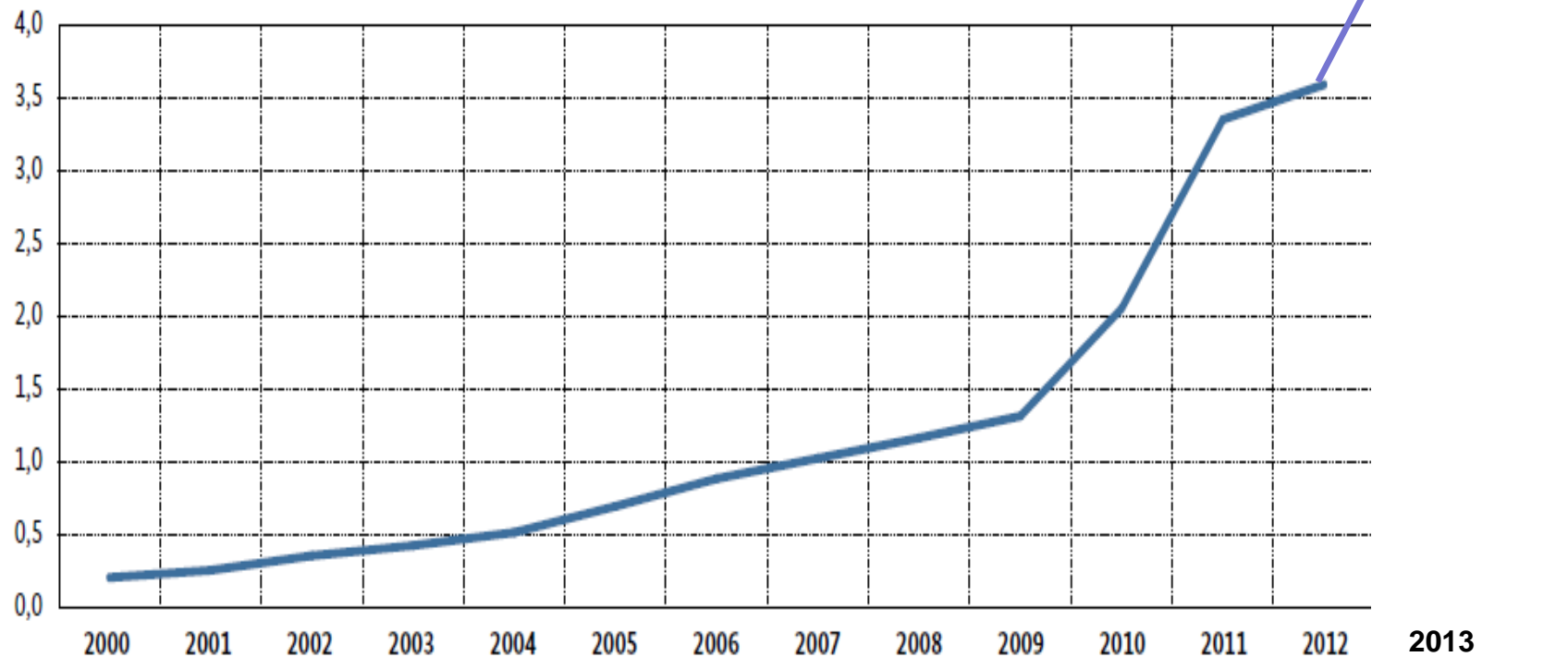
**Danke!**

# Companies with fossil fuel power are under pressure



# Surcharge from REA to Electricity Price

Euro-Cent

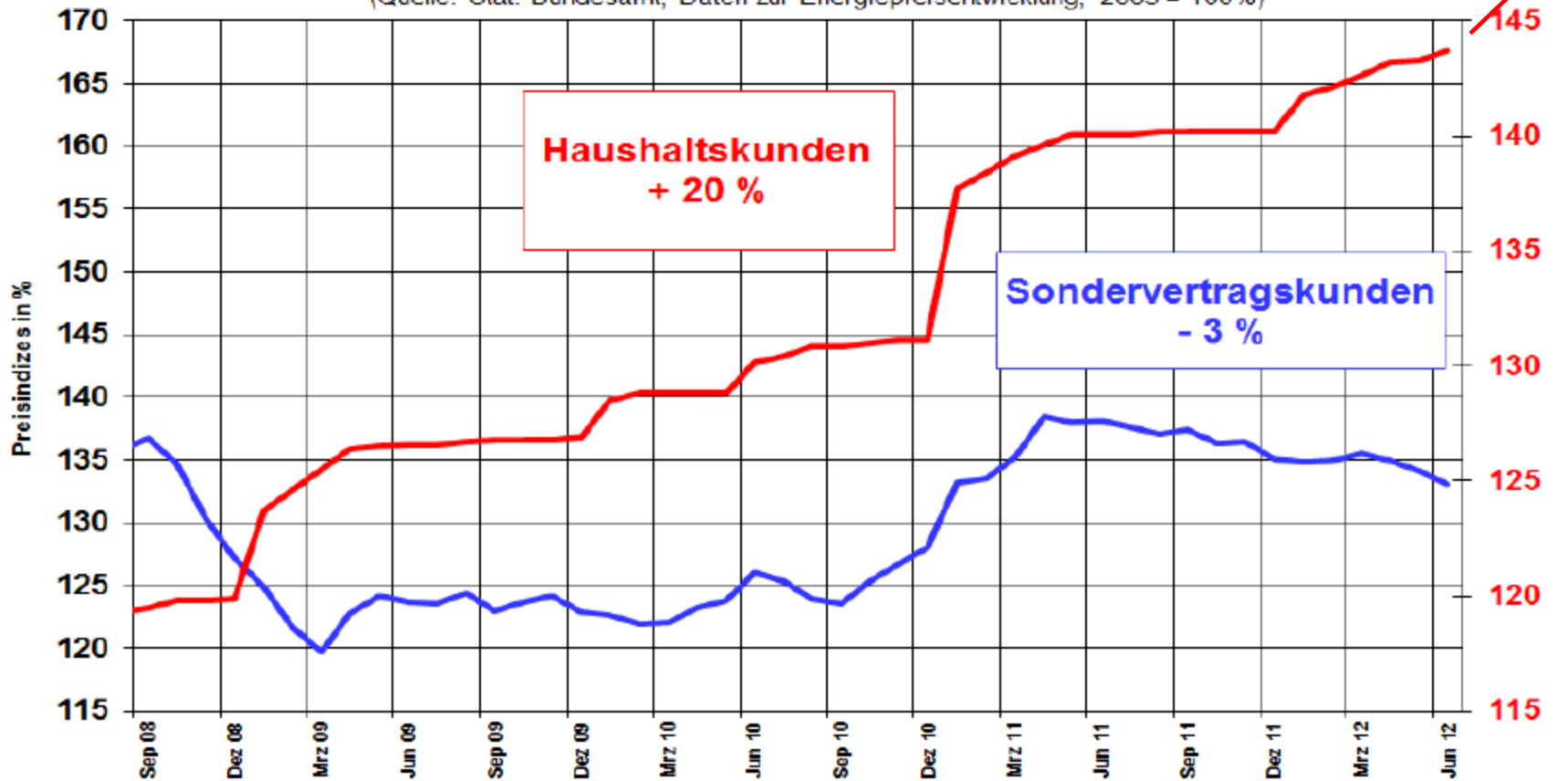


Quelle: BMWi

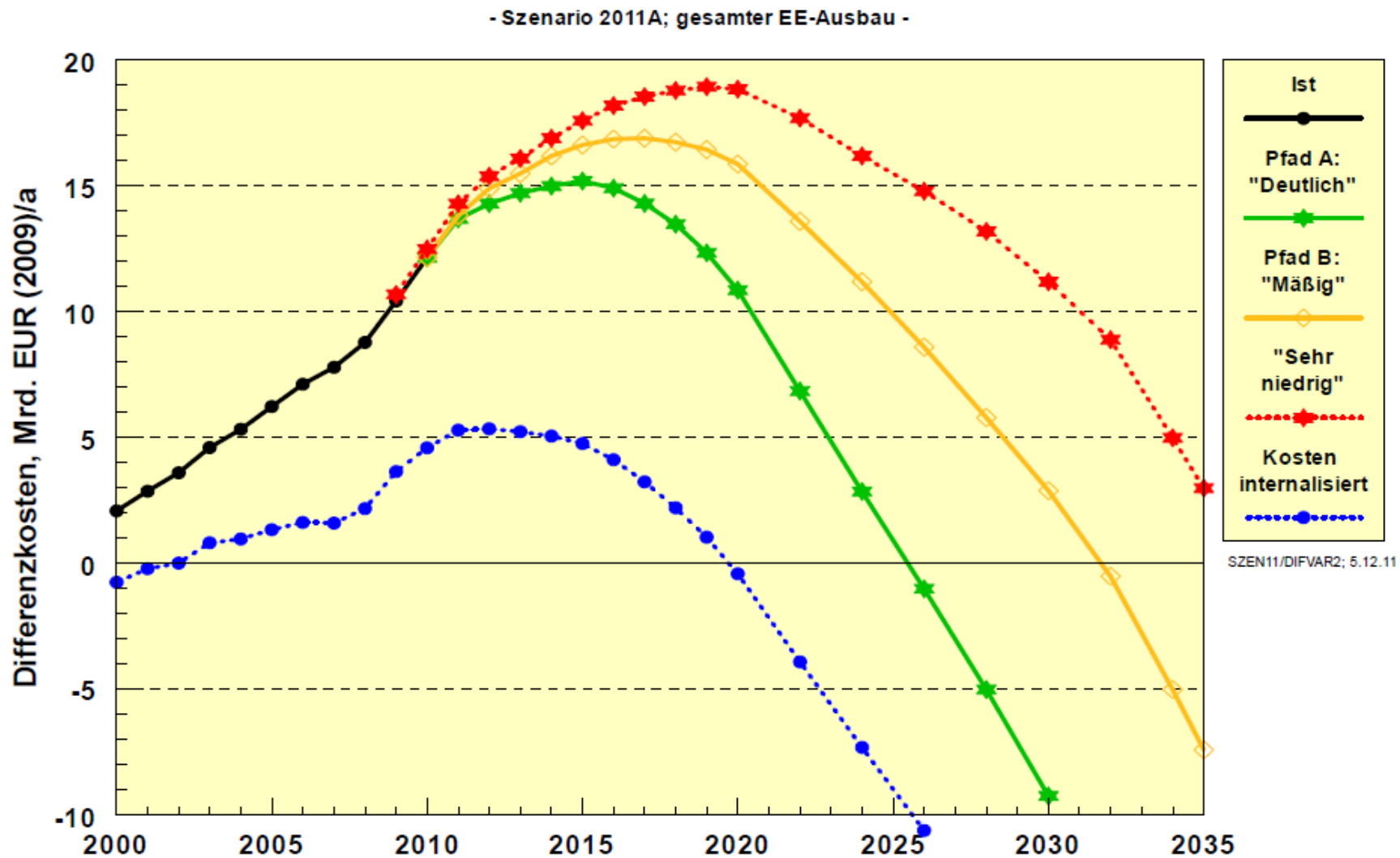
# Different Situation for household and industry

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(Quelle: Stat. Bundesamt; Daten zur Energiepreisentwicklung; 2005 = 100%)



# The costs of changing the fossil electricity system into a renewable system





# REA 2007

## Examples for feed-in tariffs (Euro-Cent/kWh)

	up to 150 kW	up to 500 kW	up to 5 MW	>5 MW
<b>Hydropower<sup>1</sup></b>	9.38	9.38	6.45	special rule
<b>Waste and mine gas<sup>2</sup></b>	7.33	7.33	6.36	special rule
<b>Biomass<sup>2</sup></b>	10.99	9.46	8.51	8.03
	up to 5 MW	up to 10 MW	up to 20 MW	>20 MW
<b>Geothermal<sup>3</sup></b>	15.00	14.0	8.95	7.16
	up to 30 kW	up to 100 kW	>100 kW	
<b>Photovoltaics</b>				
on roofs and noise barriers <sup>4</sup>	49.21	46.81	46.30	
as solar façades <sup>4</sup>	54.21	51.81	51.30	
ground-mounted <sup>5</sup>	37.95	37.95	37.95	special rule



# Feed-in tariff

		PV capacity	Feed-in tariff	Degression (per month)	reimbursement
Feed-in tariff June 2013	Roof mounted	< 10	15,35	1,8%	100%
		10 - 40	14,56		90% 
		40 - 1.000	12,99		100%
		1-10 MW	10,63		100%
	Ground- mounted	< 10 MW	10,63	100%	
Feed-in tariff July 2013	Roof mounted	< 10	15,07	1,8%	100%
		10 - 40	14,30		90% 
		40 - 1.000	12,75		100%
		1-10 MW	10,44		100%
	Ground- mounted	< 10 MW	10,44	100%	
		> 10 MW	0,0		